

# Tubular Running Services Improve Casing Run Times with CRT Technology by 15% in Offshore Middle East

Top-Tek CRT Technology provides continuous rotation and circulating capabilities



## Value to Our Clients

- When used in combination with aggressive cutter casing reamer shoes and solid body centralizers, reaming past obstructions resulted in reduction of hole cleaning times and costly mud losses
- Used with Parker's proprietary Torque Turn Software, a total 7,000+ connections were evaluated, ensuring connection integrity, enhancing life of well time and increased production for our customers

## Background

- Implemented step change technology that reduced casing run times, improving the well construction life cycle
- Provide modular CRT Systems for offshore operations across the Middle East Region, reducing NPT and improve safety across the Middle East



## Solution

- Parker Top-Tek Mark 2 System removed the personnel from the Red Zone, meeting the clients HSE objectives while improving casing run time

## Results

- Exceeded Customer KPI's on Casing Running Operations in troublesome well bores
- Reduced rig up times contributed to 200 hours of rig time saved
- Used in conjunction with Casing Reamer Shoes, troublesome well bores were overcome
- Zero HSE recordable incidents across 300,000 ft of casing run

## Parker Tubular Running Services

- TRS Rig Integration
- TRS Casing Running Systems
- TRS Conventional Services
- TRS Offline Service
- Casing while Drilling Services



Energy. Well engineered.

Find out more at [parkerwellbore.com](http://parkerwellbore.com)

©2021 Parker Wellbore. All Rights Reserved.

